



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name	Mobil Producing Nigeria -MPN		
Reporting Officer	Mark W. Fraser		
Designation	General Manager Joint Venture Operations		
Phone Number	0817 207 3917		
Email Address	mark.w.fraser@exxonmobil.com		
Incident Number	014 / 2024		
Section 2 - Location			
State / LGA	Etim PP OML 67 - / Ibeno		
Coordinates of spill	EASTINGS 4Deg 9Min/4Secs N NORTHINGS 8Deg 2Min/3Secs E		
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others		
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill	6/14/2024 Time: 14:15 hours local time		
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....		
Cause of spill	Corrosion: At about 14:15hrs on Friday June14, 2024 during operator round, silvery appearance was observed in water around the challenged section of the Etim 12” crude export riser.		
Status of spill	☒ Contained ☐ Not Contained ☐ Unknown		
Containment Measures in Place	☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify).. Initiated controlled shut-down of Etim PP and satellite facility production as listed below - Notified facility leadership. - At 14:17hrs: Controlled shutdown initiated on Etim LB. - At 14:45hrs: Controlled shutdown initiated on Etim LA Platform - Sheen dispersed naturally same day.		
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type	NA	NA

	SG/API Gravity	NA	NA
	Pour Point	NA	NA
	Wax Content	NA	NA
	Asphaltene	NA	NA
	Sulphur Content	NA	NA
	Viscosity	NA	NA
Oil	Slick Locations(s)	NA	NA

observation	Slick Dimension(s)	NA	NA
	Orientation of slick(s)	NA	NA
	Distribution of oil	NA	NA
	Obvious odour	NA	NA
Oil descriptions	Tarballs (tb)	NA	NA
	Convergence line (co)	NA	NA
	No structure (ns)	NA	NA
	Windrows (wr)	NA	NA
	Streamers (st)	NA	NA
	Patches (pa)	NA	NA
Oil color and appearance	Silver/grey	NA	NA
	Rainbow	NA	NA
	Metallic	NA	NA
	Transitional	NA	NA
	Dark	NA	NA

Surveillance Method ☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☒ On site ☐ Others.....

Section 4 – Approximate Duration

Release Rate	Instantaneous Release		Continuous Release		
			Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.000004bbl of crude oil based on sheen appearance			
	Coverage	About 5m X 1m of 70% silvery sheen, 17% barely discernible, 10% rainbow color and 3% Clear Sea water			
	Direction of travel				

Section 5 - Weather

METEOROLOGICAL DATA

Wind Direction (wind direction given from)	Northwest
Initial Wind Speed	6.045Knots
Air Temperature (C or OF)	23.9 °C
Visibility Estimate	☒ Good ☐ Fair ☐ Poor

Water Current Speed	
Tide Phase: Flood	High ☐ Ebb ☐
Water Temperature (OC or OF)	
High Tide Time	
Source	

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☐
Recovery of free phase oil	Yes ☐ No ☐
Booming	Yes ☐ No ☐

Wildlife rehabilitation	Yes ☐	No ☐
Dispersant application	Yes ☐	No ☒
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	



REPORTING OFFICER: Mark W. Fraser.....

DESIGNATION: General Manager Joint Venture Operations.....

DocuSigned by:

MW Fraser

June 15, 2024

SIGNATURE:E80C423DA74246A....

DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*