



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization	Mandatory Information Required
Company Name	Mobil Producing Nigeria -MPN
Reporting Officer	Mark Fraser
Designation	General Manager, Joint Venture Operations
Phone Number	0817 206 8193
Email Address	mark.w.fraser@exxonmobil.com
Incident Number	23 / 2022
Section 2 - Location	
State / LGA	Inim PP OML 67 - /
Coordinates of spill	EASTINGS 4Deg 11Min/20Secs N NORTHINGS 7Deg 55Min/50Secs E
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others
Depth of Water (if applicable)	
Section 3 – Spill Details	
Date and Time of spill	12/16/2022 Time: 15:40 hours local time
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....
Cause of spill	Other: At about 15:40hrs, DSV Vinnice (support vessel) reported sheen at Enang-JB, operations personnel at Enang-JE were immediately dispatched to the scene. They found Enang-JB platform shutdown due to only flowing well shut-in on low well head pressure. There was liquid carry over into instrumentation and dripping to sea. The liquid in the instrument gas system was drained to the sump to stop the leak.
Status of spill	☒ Contained ☐ Not Contained ☐ Unknown
Containment Measures in Place	☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify) Oil was immediately contained and sheen stopped, the Instrument gas system was drained completely and facility secured.....
	☐ Persistent ☐ Non Persistent

Product Data	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		

Surveillance Method ☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☒ Boat
☒ On site ☐ Others.....

Section 4 – Approximate Duration

Release Rate	Instantaneous Release		Continuous Release		
			Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.00649 bbl of crude oil based on sheen appearance			
	Coverage	About 50m x 10m of 50% silvery sheen, 20% light brown & 30% barely discernible colors as appeared on sea water			
	Direction of travel				

Section 5 - Weather

METEOROLOGICAL DATA

Wind Direction (wind direction given from)	North
Initial Wind Speed	20 Knots
Air Temperature (C or OF)	22 °C
Visibility Estimate	☒ Good ☐ Fair ☐ Poor
OCEANOGRAPHIC DATA	
Water Current Speed	
Tide Phase: Flood	High ☐ Ebb ☐
Water Temperature (OC or OF)	
High Tide Time	
Source	

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☐
Recovery of free phase oil	Yes ☐ No ☐

Booming	Yes ☐	No ☐
Wild life rehabilitation	Yes ☐	No ☐
Dispersant application	Yes ☐	No ☒
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	

DS
M

For

REPORTING OFFICER: Mark Fraser.....

DESIGNATION: General Manager, Joint Venture Operations.....

DocuSigned by:

Shane Large

December 17, 2022

SIGNATURE:8EC5DA054890492.....

DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*