



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization	Mandatory Information Required
Company Name	Mobil Producing Nigeria -MPN
Reporting Officer	Mark Fraser
Designation	Joint Venture Operations
Phone Number	08029662875
Email Address	mark.w.fraser@exxonmobil.com
Incident Number	009 / 2023
Section 2 - Location	
State / LGA	Idoho PP / Akwa Ibom State / Ibeno - /
Coordinates of spill	EASTINGS 4Deg 2Min/1Secs N NORTHINGS 8Deg 1Min/1Secs E
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others
Depth of Water (if applicable)	
Section 3 – Spill Details	
Date and Time of spill	4/18/2023 Time: 07:30 hours local time
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☒ Others: Old Usari 20" riser south side of Idoho BP platform
Cause of spill	Corrosion: At about 0730hrs operators observed whitish dropping from Old Usari 20" riser south side of Idoho BP platform into the water. No shinning surface, no sheen observed on the sea. This came as a result of pressure build up on the line due QIT shut in of the west leg SDV. line previously isolated at Idoho BP and Usari FA.
Status of spill	☒ Contained ☐ Not Contained ☐ Unknown
Containment Measures in Place	☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): QIT contacted to open Idoho truck line shut down valve (SDV) to depressurize the west leg. We also connect hose to evacuate liquid build up at the top side of the riser to the sump. The dripping reduced significantly and it's still being observed while evacuation continues.

Product Data	☐ Persistent		☐ Non Persistent	
	Product Name/Type			
	SG/API Gravity			
	Pour Point			
	Wax Content			
	Asphaltene			
	Sulphur Content			
	Viscosity			
Oil	Slick Locations(s)			

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release		Continuous Release		
			Per Hour		☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	To be determined			
	Coverage	No sheen observed on sea water			
	Direction of travel				

Section 5 - Weather

METEOROLOGICAL DATA

Wind Direction (wind direction given from)	South west	NIMET weather forecast
Initial Wind Speed	0.54knots	
Air Temperature (C or OF)	29°C	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☒
Recovery of free phase oil	Yes ☐ No ☒

Booming	Yes ☐	No ☒
Wild life rehabilitation	Yes ☐	No ☒
Dispersant application	Yes ☐	No ☒
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser

DESIGNATION: General Manager, Joint Venture Operations

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TA

DocuSigned by:
Mark W. Fraser
E80C423DA74246A...

SIGNATURE:

April 19, 2023

DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*