



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria -MPN	
Reporting Officer		Mark W. Fraser	
Designation		General Manager Joint Venture Operations	
Phone Number		08172069077	
Email Address		Mark.w.fraser@exxonmobil.com	
Incident Number		015/2023	
Section 2 - Location			
State / LGA		Akwa Ibom/ Ibeno	
Coordinates of spill		EASTINGS 4Deg 32Min/2Secs N NORTHINGS 8Deg 0Min/1Secs E	
		☒ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☐ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		9/19/2023 Time: 15:30 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☒ Others.....	
Cause of spill		Operator/Maintenance Error: During routine sampling at about 15:30hrs, laboratory personnel observed a spill from the overfilled Tank 676 receptacle into the bund wall area. Checks revealed that the ½-inch sample point manual valve was in an open position. The spill was estimated to be ~4.5 liters (recovered 50 liters of oily water estimated to contain 90% water).	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others 1. The ½ inch sample point manual valve was closed. 2. Affected Oily water recovered into a fast tank and evacuated. 3. Absorbent pads placed on affected areas	
Product Data	☐ Persistent		☐ Non-Persistent
	Product Name/Type	NA	NA
	SG/API Gravity	NA	NA

	Pour Point	NA	NA
	Wax Content	NA	NA
	Asphaltene	NA	NA
	Sulphur Content	NA	NA
	Viscosity	NA	NA
Oil	Slick Locations(s)	NA	NA

observation	Slick Dimension(s)	NA	NA
	Orientation of slick(s)	NA	NA
	Distribution of oil	NA	NA
	Obvious odour	NA	NA
Oil descriptions	Tarballs (tb)	NA	NA
	Convergence line (co)	NA	NA
	No structure (ns)	NA	NA
	Windrows (wr)	NA	NA
	Streamers (st)	NA	NA
	Patches (pa)	NA	NA
Oil color and appearance	Silver/grey	NA	NA
	Rainbow	NA	NA
	Metallic	NA	NA
	Transitional	NA	NA
	Dark	NA	NA

Surveillance Method ☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat
☒ On site ☐ Others.....

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release			
		Per Hour		☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.02800 bbls of crude oil based on sheen appearance			
	Coverage				
	Direction of travel	NA			

Section 5 - Weather

METEOROLOGICAL DATA

METEOROLOGICAL DATA	
Wind Direction (wind direction given from)	North
Initial Wind Speed	5
Air Temperature (C or OF)	26 °C
Visibility Estimate	☐ Good ☒ Fair ☐ Poor

Water Current Speed	NA
Tide Phase: Flood	High ☐ Ebb ☐
Water Temperature (OC or OF)	NA
High Tide Time	NA
Source	NA

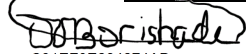
Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☐
Recovery of free phase oil	Yes ☐ No ☐
Booming	Yes ☐ No ☐
Wild life rehabilitation	Yes ☐ No ☐
Dispersant application	Yes ☐ No ☐

Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

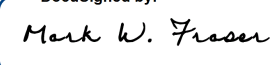
Additional information (please use start date and time)

Section 8– Equipment	
On Site	

DocuSigned by:

 C91EF0E284274AD...

REPORTING OFFICER: Mark W. Fraser.....

DESIGNATION: General Manager Joint Venture Operations

DocuSigned by:

 E80C423DA74246A.....

SIGNATURE:

September 22, 2023

DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*