



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria -MPN	
Reporting Officer		Mark Fraser	
Designation		General Manager, Joint Venture Operations	
Phone Number		0817 207 3919	
Email Address		mark.w.fraser@exxonmobil.com	
Incident Number		002 / 2024	
Section 2 - Location			
State / LGA		Usari PP OML 67 - / Akwa Ibom State	
Coordinates of spill		EASTINGS 14Deg 13Min/59Secs N NORTHINGS 7Deg 43Min/13Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		1/22/2024 Time: 07:15 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☒ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment Failure: At about 0715hrs., a sheen was observed around Usari FB and an O&M team with a surfer boat was immediately dispatched for investigations, leak mitigation and mechanical agitation. Upon arrival, the vent scrubber pump was observed leaking from the packing while in service resulting in drips overboard with light silvery sheen around the platform.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): The pump was stopped and the leaked stopped. Surfer 2604 provided mechanical agitation to disperse the sheen	
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type		
	SG/API Gravity		

	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release		
		Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.02994bbl of crude oil based on sheen appearance		
	Coverage	About 700m X 20m 60% rainbow colors and 40% silvery sheen on sea water.		
	Direction of travel	Northeast		

Section 5 - Weather

METEOROLOGICAL DATA		NIMET weather forecast
Wind Direction (wind direction given from)	Northeast	
Initial Wind Speed	5knots	
Air Temperature (C or OF)	29oC	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☒	No ☐
Recovery of free phase oil	Yes ☐	No ☒
Booming	Yes ☐	No ☒
Wildlife rehabilitation	Yes ☐	No ☒

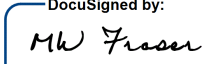
Dispersant application	Yes ☐	No ☒
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser
DESIGNATION: General Manager, Joint Venture Operations

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DocuSigned by:

SIGNATURE:E80C423DA74246A.....

January 23, 2024
DATE:

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