



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria -MPN	
Reporting Officer		Mark Fraser	
Designation		General Manager, Joint Venture Operations	
Phone Number		0817 207 3919	
Email Address		Mark.w.fraser@exxonmobil.com	
Incident Number		004 / 2024	
Section 2 - Location			
State / LGA		Ubit PP OML 70 - / Akwa Ibom State	
Coordinates of spill		EASTINGS 4Deg 15Min/8Secs N NORTHINGS 8Deg 9Min/38Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		2/9/2024 Time: 13:05 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☒ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment Failure, Sand/Erosion/Corrosion: Operations personnel arrived Ubit GG at about 1306hrs and observed oil droplet to the sea well from a hole on well 70G choke valve resulting in silvery sheen on the water. No impact to personnel and minor impact to environment	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): Well was immediately shut in, the flowline isolated from production/test header and the leak stopped. Absorbent pads and containment provided around well 70G X-mas tree to contain residual drips.	
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		

	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		

Surveillance Method ☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat
☐ On site ☐ Others.....

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release		
		Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.000004 of crude oil based on sheen appearance		
	Coverage	About 6m X 1m of 100% silvery sheen on sea water.		
	Direction of travel	South West		

Section 5 - Weather

METEOROLOGICAL DATA

METEOROLOGICAL DATA		NIMET weather forecast
Wind Direction (wind direction given from)	South East	
Initial Wind Speed	2knots	
Air Temperature (C or OF)	36°C	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	

OCEANOGRAPHIC DATA

Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☒
Recovery of free phase oil	Yes ☐ No ☒
Booming	Yes ☐ No ☒
Wild life rehabilitation	Yes ☐ No ☒
Dispersant application	Yes ☐ No ☒

Section 6 – Pre-Entry Activities

Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐
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Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser
DESIGNATION: General Manager, Joint Venture Operations

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DocuSigned by:

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SIGNATURE:

February 10, 2024
DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*