



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria -MPN	
Reporting Officer		Mark W. Fraser	
Designation		General Manager Joint Venture Operations	
Phone Number		0817 207 3917	
Email Address		mark.w.fraser@exxonmobil.com	
Incident Number		015 / 2024	
Section 2 - Location			
State / LGA		Akwa Ibom / Ibeno	
Coordinates of spill		EASTINGS 4Deg 16Min/25Secs N NORTHINGS 8Deg 13Min/54Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		6/20/2024 Time: 06:45 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES	
		☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☒ Pipeline	
		PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line	
		STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify).....	
		PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment Failure: At 0637hrs VMT security informed Ubit CCR of suspected sheen at Mfem DA, sighted by security vessel Defender 2. Ubit O&M personnel arrived location and observed fouled instrumentation due to high level in test separator caused by passing valve, which led to drips of hydrocarbon to the sea.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify)..... - Test separator level was lowered; fouled instrumentation was drained and the instrumentation lines from the passing valve isolated. The sheen dispersed naturally	
Product Data	☐ Persistent		☐ Non-Persistent
	Product Name/Type	NA	NA
	SG/API Gravity	NA	NA
	Pour Point	NA	NA

	Wax Content	NA	NA
	Asphaltene	NA	NA
	Sulphur Content	NA	NA
	Viscosity	NA	NA
Oil	Slick Locations(s)	NA	NA

observation	Slick Dimension(s)	NA	NA
	Orientation of slick(s)	NA	NA
	Distribution of oil	NA	NA
	Obvious odour	NA	NA
Oil descriptions	Tarballs (tb)	NA	NA
	Convergence line (co)	NA	NA
	No structure (ns)	NA	NA
	Windrows (wr)	NA	NA
	Streamers (st)	NA	NA
	Patches (pa)	NA	NA
Oil color and appearance	Silver/grey	NA	NA
	Rainbow	NA	NA
	Metallic	NA	NA
	Transitional	NA	NA
	Dark	NA	NA

Surveillance Method ☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☒ On site ☐ Others.....

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release		
		Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.00157bbl of crude oil based on sheen appearance		
	Coverage	About 5m X 5m of light brown sheen on Sea water		
	Direction of travel			

Section 5 - Weather

METEOROLOGICAL DATA

Wind Direction (wind direction given from)	Southwest
Initial Wind Speed	13 Knots
Air Temperature (C or OF)	29 DEG Celsius
Visibility Estimate	☒ Good ☐ Fair ☐ Poor

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐ No ☐
Recovery of free phase oil	Yes ☐ No ☐
Booming	Yes ☐ No ☐
Wildlife rehabilitation	Yes ☐ No ☐

Dispersant application	Yes ☐	No ☒
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	

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REPORTING OFFICER: Mark W. Fraser

DESIGNATION: General Manager Joint Venture Operations

DocuSigned by:
Mark W Fraser
SIGNATURE:E80C423DA74246A.....

June 20, 2024
DATE:

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