



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization	Mandatory Information Required
Company Name	Mobil Producing Nigeria Unltd
Reporting Officer	Mark Fraser
Designation	General Manager Joint Venture Operations
Phone Number	0817 207 3917
Email Address	Mark.w.fraser@exxonmobil.com
Incident Number	019 /2024
Section 2 - Location	
State / LGA	QIT / Ibeno
Coordinates of spill	4Deg 32Min/37Secs N NORTHINGS 8Deg 1Min/11Secs E EASTINGS
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☐ Offshore ☐ Subsea ☐ Swamp Area ☒ Others: Onshore
Depth of Water (if applicable)	
Section 3 – Spill Details	
Date and Time of spill	7/25/2024 Time: 10:30 hours local time
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....
Cause of spill	Operator/Maintenance Error: During flushing of the crude metering skid 4" common drain line to the underground sump in preparation for a welding activity on the line, an agitation on the underground sump resulted in a small hydrocarbon spray to ground around the CCR sump.
Status of spill	☐ Contained ☐ Not Contained ☐ Unknown
Containment Measures in Place	☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☐ Others (specify).....

Product Data	☒ Persistent		☐ Non Persistent		
	Product Name/Type	NA		NA	
	SG/API Gravity	NA		NA	
	Pour Point	NA		NA	
	Wax Content	NA		NA	
	Asphaltene	NA		NA	
	Sulphur Content	NA		NA	
	Viscosity	NA		NA	
Oil observation	Slick Locations(s)	NA		NA	
	Slick Dimension(s)	NA		NA	
	Orientation of slick(s)	NA		NA	
	Distribution of oil	NA		NA	
	Obvious odour	NA		NA	
Oil descriptions	Tarballs (tb)	NA		NA	
	Convergence line (co)	NA		NA	
	No structure (ns)	NA		NA	
	Windrows (wr)	NA		NA	
	Streamers (st)	NA		NA	
	Patches (pa)	NA		NA	
Oil color and appearance	Silver/grey	NA		NA	
	Rainbow	NA		NA	
	Metallic	NA		NA	
	Transitional	NA		NA	
	Dark	NA		NA	
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....			
Section 4 – Approximate Duration					
Release Rate	Instantaneous Release		Continuous Release		
		Per Hour		☐ Hours ☐ Days	
Description of observed spill	Estimated Quantity (bbl)	About 0.03145bbl of crude oil released			
	Coverage	Oily stain on about 60% of 1m x 4m area on the ground around the CCR sump			
	Direction of travel				
Section 5 - Weather					
METEOROLOGICAL DATA				NIMET weather forecast	
Wind Direction (wind direction given from)					
Initial Wind Speed					
Air Temperature (C or OF)					
Visibility Estimate		☒ Good ☐ Fair ☐ Poor			
OCEANOGRAPHIC DATA					
Water Current Speed					
Tide Phase: Flood		High ☐ Ebb ☐			
Water Temperature (OC or OF)					
High Tide Time					
Source					
Section 6 – Pre-Entry Activities					
Mechanical cleaning		Yes ☐ No ☐			
Recovery of free phase oil		Yes ☐ No ☐			

Booming	Yes ☐	No ☐
Wild life rehabilitation	Yes ☐	No ☐
Dispersant application	Yes ☐	No ☐
Section 6 – Pre-Entry Activities		
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐ Not at this time ☐

Additional information (please use start date and time)
Following the release the flushing activity was immediately suspended; the sump pump was switched from auto and manually pumped down. The work was re-evaluated with additional mitigations to prevent recurrence.

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser
DESIGNATION: General Manager, Joint Venture Operations

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BF

DocuSigned by:
Mark W Fraser

SIGNATURE:E80C423DA74246A.....

July 26, 2024
DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*