



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Mobil Producing Nigeria Unltd.	
Reporting Officer		Mark Fraser	
Designation		General Manager, Joint Venture Operations	
Phone Number		0916 863 2180	
Email Address		mark.w.fraser@exxonmobil.com	
Incident Number		023 / 2024	
Section 2 - Location			
State / LGA		Ubit GF OML 67 - / Akwa Ibom State	
Coordinates of spill		EASTINGS 8Deg 11Min/32Secs NORTHINGS 4Deg 16Min/24Secs	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		9/11/2024 Time: 14:50 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES	
		☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline	
		PIPELINE (Specify pipeline diameter)	
		☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line	
		STORAGE TANKS	
		☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify).....	
Cause of spill		PRODUCTION FACILITIES	
		☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☒ Others (Sump tank)	
Cause of spill		Other: Sump tank overflow due to heavy downpour.	
Status of spill		☐ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☐ Others (specify).....	
Product Data	☐ Persistent		☒ Non Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release		Continuous Release
		Per Hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.37736 bbl of oily water based on sheen appearance	
	Coverage	About 3000m x 200m of 100% silvery sheen on the sea	
	Direction of travel	West	
Section 5 - Weather			
METEOROLOGICAL DATA			NIMET weather forecast
Wind Direction (wind direction given from)	Southwest		
Initial Wind Speed	14 knots		
Air Temperature (C or OF)	29°C		
Visibility Estimate	☐ Good ☐ Fair ☐ Poor Partially Cloudy		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☐	Ebb ☐	
Water Temperature (OC or OF)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning	Yes ☐	No ☒	
Recovery of free phase oil	Yes ☐	No ☒	
Booming	Yes ☐	No ☒	
Wild life rehabilitation	Yes ☐	No ☒	
Dispersant application	Yes ☐	No ☒	
Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

Additional information (please use start date and time)
- Platform was already in shut-in mode and all open drain lines to sump tank isolated. - Sheen dispersed completely due to sea wave action.

Section 8– Equipment	
On Site	

REPORTING OFFICER: Mark Fraser
DESIGNATION: General Manager, Joint Venture Operations

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DocuSigned by:
Mark W Fraser
SIGNATURE:E80G433DA74246A.....

September 12, 2024
DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*